

# Energy Efficiency (EE) and verification of EE measures

Programme title: Green Finance Facility to Improve Air Quality and  
Combat Climate Change in North Macedonia

Short title: North Macedonia Green Finance Facility (NMGFF)

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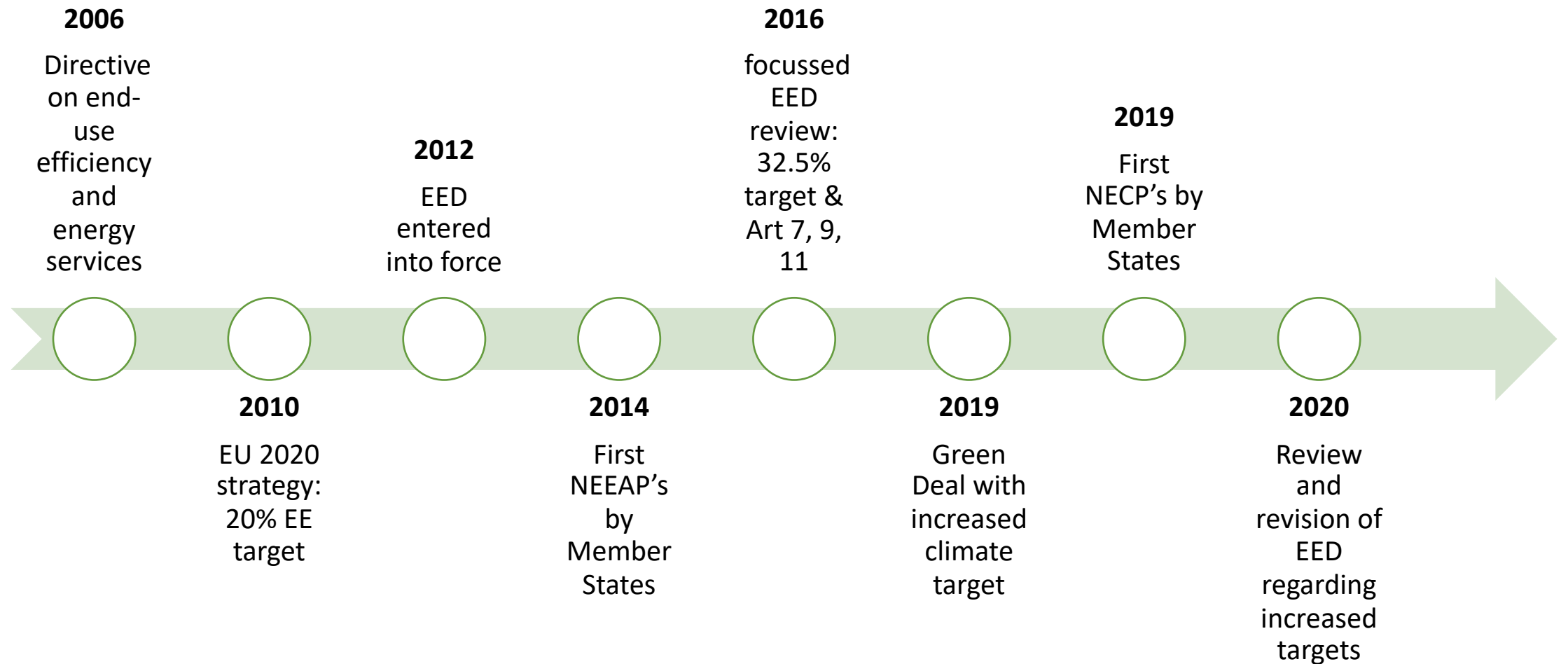
# About Energy Efficiency

- Energy efficiency is one of the key pillars for meeting climate objectives – on a par with increasing the use of renewable energy.
- Often energy efficiency is underestimated in existing planning and investment programmes
- Cost-efficient energy efficiency measures should be taken into account when shaping energy policies and making relevant investment decisions
- Improving energy efficiency ensures that:
  - Only the energy really needed is produced
  - Investments in stranded assets are avoided
  - Demand for energy is reduced and managed in a cost-effective way

# About Energy Efficiency

- Energy supply, as well as demand, needs to be more efficient, in particular by means of cost-effective end-use energy savings demand response initiatives and more efficient conversion, transmission, and distribution of energy whilst still achieving the objectives of the decisions.
- National policies should encourage actions in energy efficiency and energy demand management on an equal footing with alternative actions to respond to a specific need or objective, in particular when energy supply or energy infrastructure investments are at stake – whether public or private.
- Proper assessment of energy efficient solutions in cost-benefit analysis and impact assessments, taking a broader societal perspective. This requires proper cost-benefit analysis methodologies adapted to different contexts and sectors.

# EE first

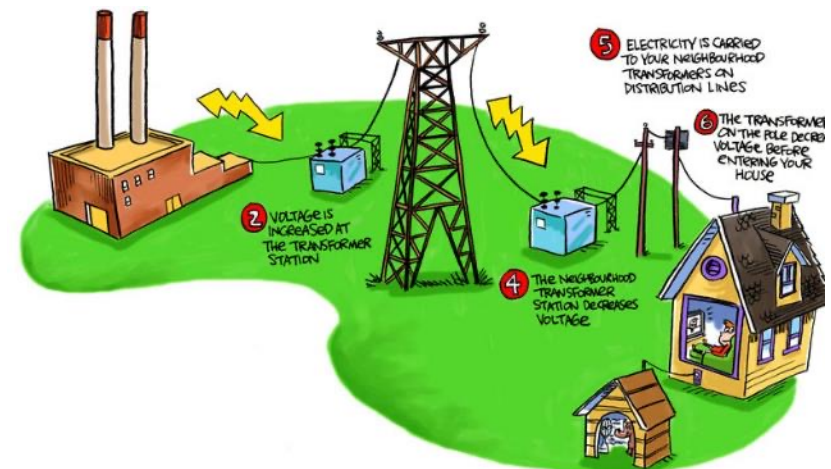


# Electricity and the power system

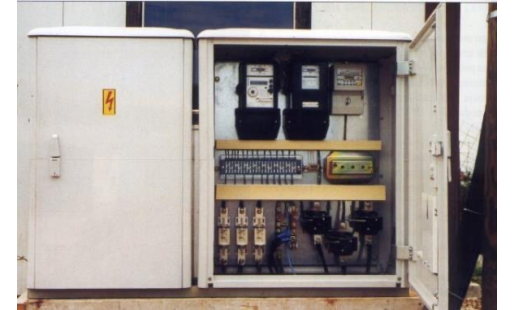
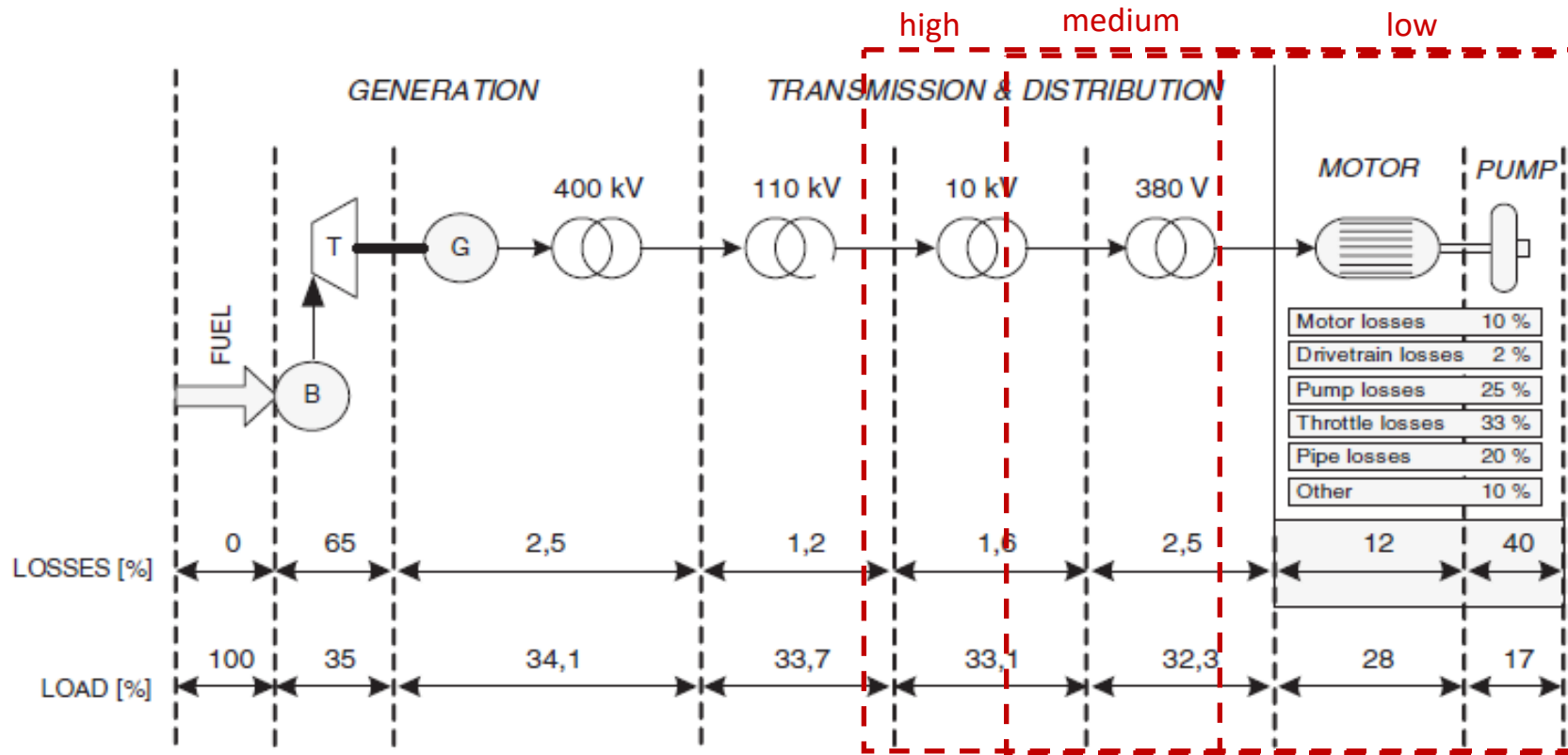
- The most widespread and most accessible form of energy
- Technically, the most convenient and cleanest form of energy
- The simplest form of energy for transformation and transport
- Simultaneity of production and consumption and (still) limited ability to store – main shortcoming!
- Production -> Transmission -> Distribution -> Consumption
- $\eta=0,35-0,4$        $\eta=0,95-0,98$        $\eta=0,90-0,95$        $\eta=0,05-0,95$

$$E_{prim} = E_{el} \times f_p$$

$$\underline{1 \text{ kWh (el)} = 3 \text{ kWh (prim)}}$$

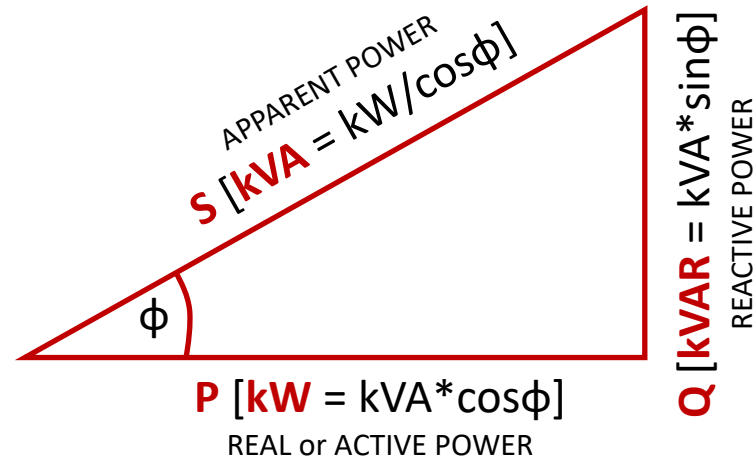


# Power system and low-voltage grid



# Basic terms

- Active and reactive power
- Power factor
- Load diagram
- Peak demand
- Power and energy
- Load factor



$$S^2 = P^2 + Q^2$$

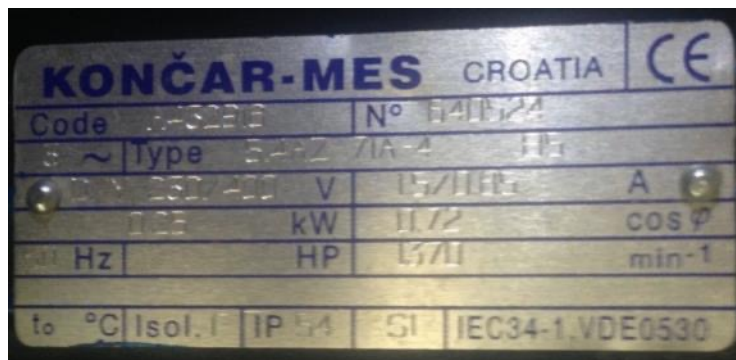
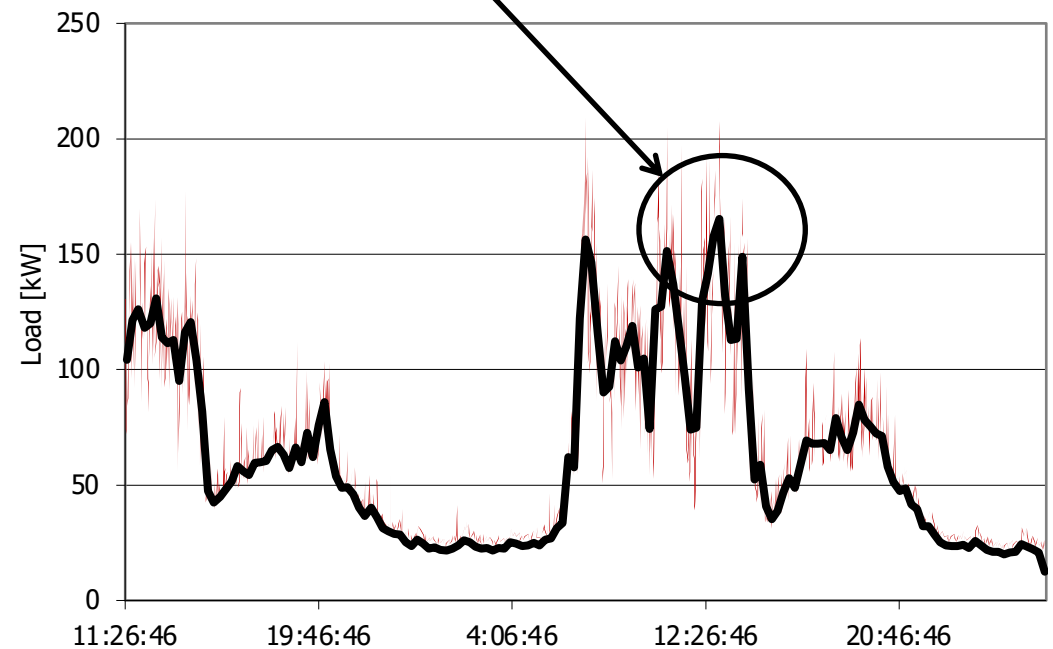
$$P = \sqrt{3} V_L I_L \cos\phi \text{ (3-phase load)}$$

$$P = V_L I_L \cos\phi \text{ (1-phase load)}$$

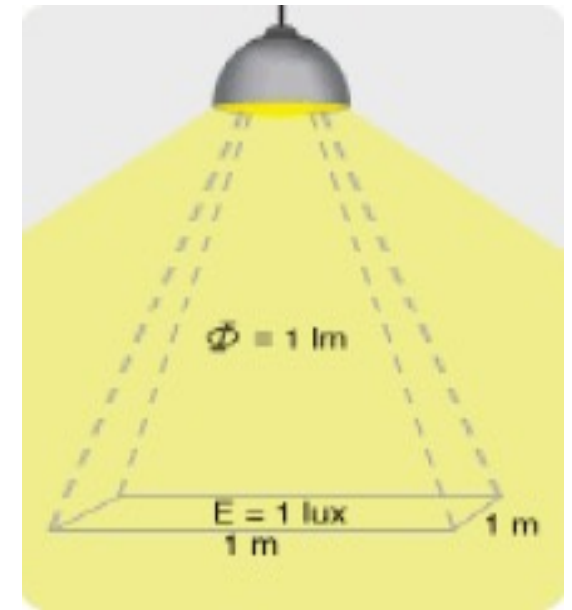
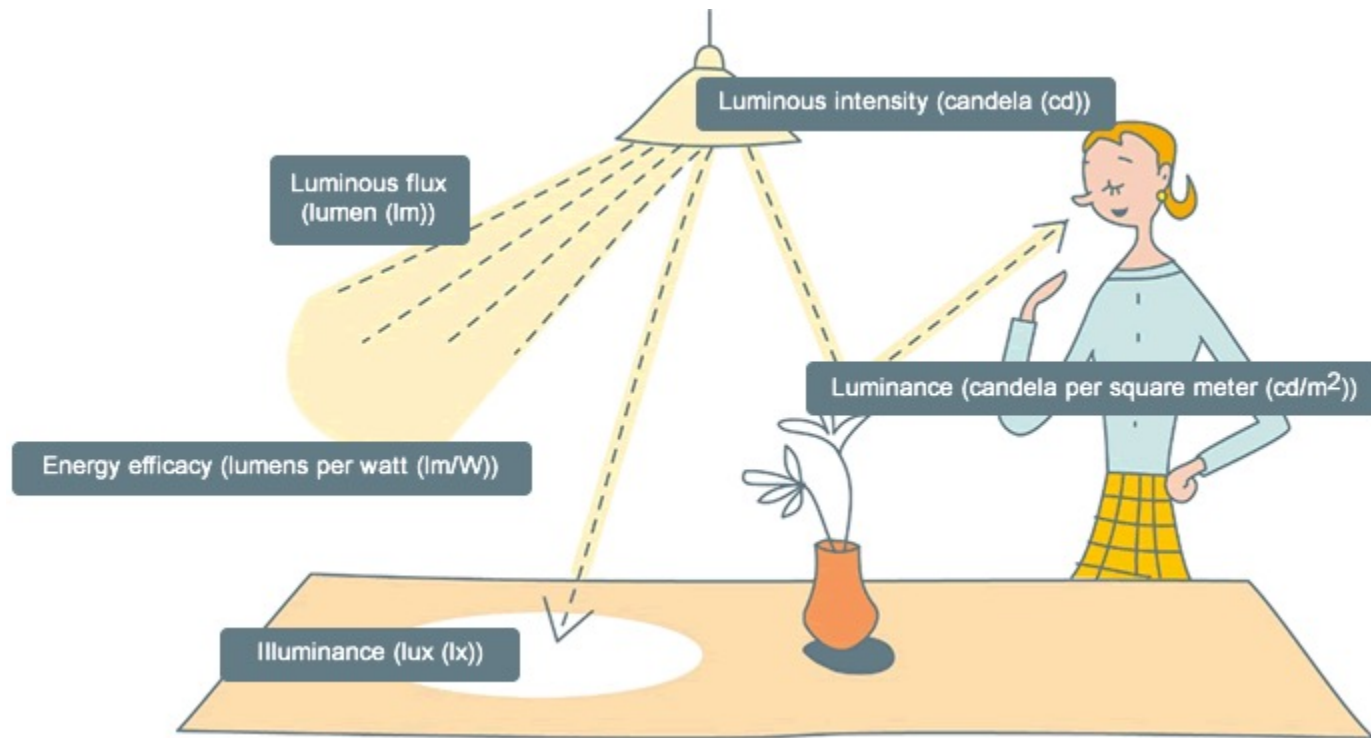
$$Q = V_L I_L \sin\phi$$

$$PF = \frac{P}{S} = \cos\phi$$

maximum peak on the load profile



# Lighting terminology





# Lighting - typology

- Thermal – bodies that emit electromagnetic radiation because of their increased temperature
  - Incandescent
  - Halogen
- Gas-discharge – gas emits electromagnetic radiation when a stream of electrons travels through it
  - Low pressure – fluorescent
  - High pressure – mercury and sodium
- Solid-state – light is created inside solid-state materials
  - LED
  - OLED



## Incandescent light bulbs

- luminous efficacy: 8-15 lm/W
- lifetime: 1.000 h
- colour temperature: 2600-2800 K



## Halogen lamps

- luminous efficacy: up to 25 lm/W
- lifetime: 4.000 h
- colour temperature: 2800 K



## High pressure discharge lamps

- luminous efficacy: up to 180 lm/W
- lifetime: 20.000 h
- colour temperature: 2000-5500 K



## Fluorescent lamps (tubes or CFLs)

- luminous efficacy: 70-130 lm/W
- lifetime: 6.000-15.000 h
- colour temperature: 2700 – 6000 K

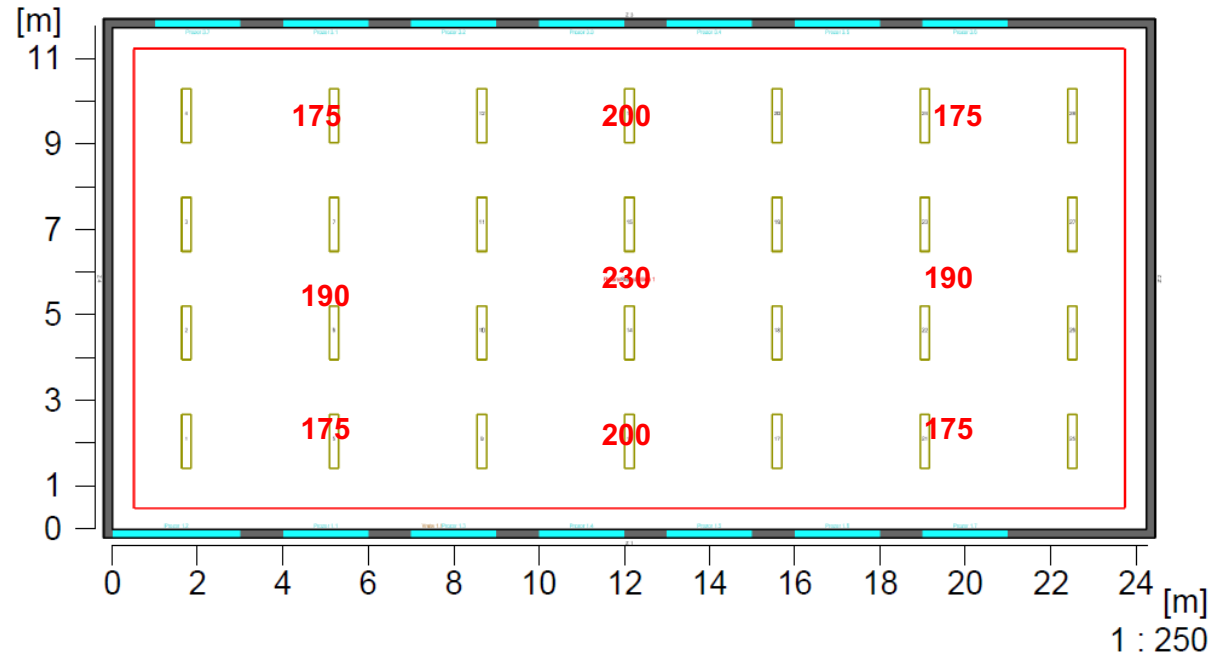


## LED

- luminous efficacy: 60-90 lm/W
- lifetime: 40.000-80.000 h
- colour temperature: 2000 - 6500 K

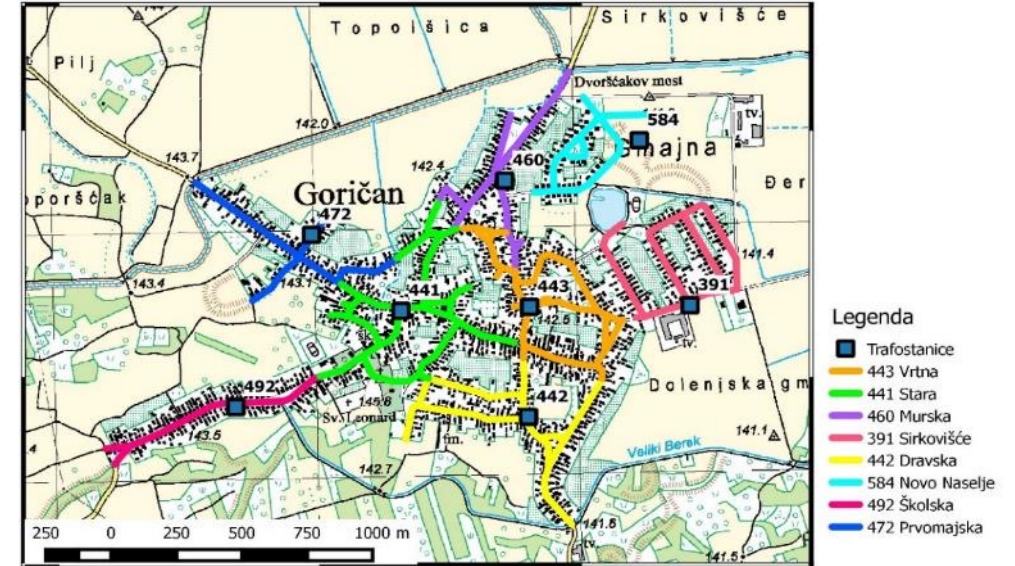
# Lighting in buildings

Room	Number of luminaires	Type of luminaire	Measured illuminance [lx]
Kitchen	9	FC 4x18	100
	44	FC 2x36	400
	3	FC 3x36	350
Hall	35	FCE 4x14	700
Room 101	4	FC 4x18	829
Room 101 A	3	HAL 35	
	6	FC 4x18	412
	3	HAL 35	
Room 102	1	ŽN 60	
	2	ŽN 60	596
Room 103	6	FC 4x18	
	6	FC 4x18	505
Room 104	4	FC 3x36	698
Room 105	4	FC 3x36	500

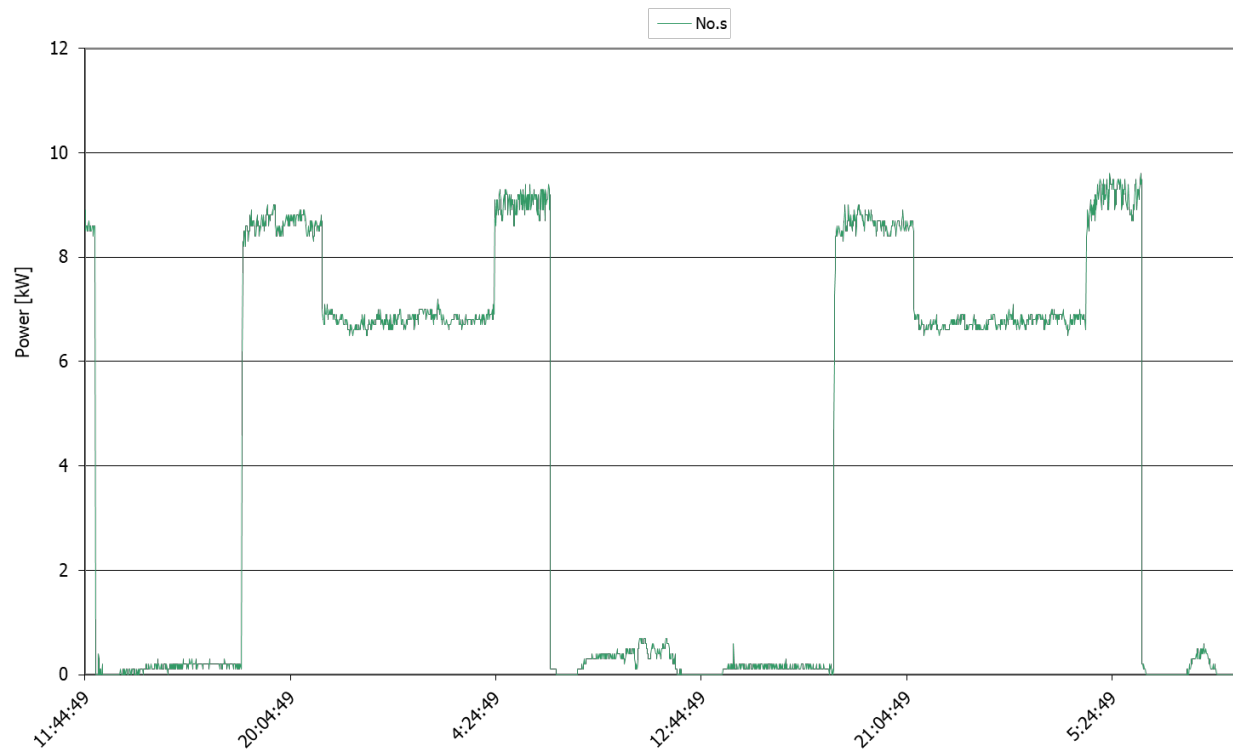


# Outdoor lighting

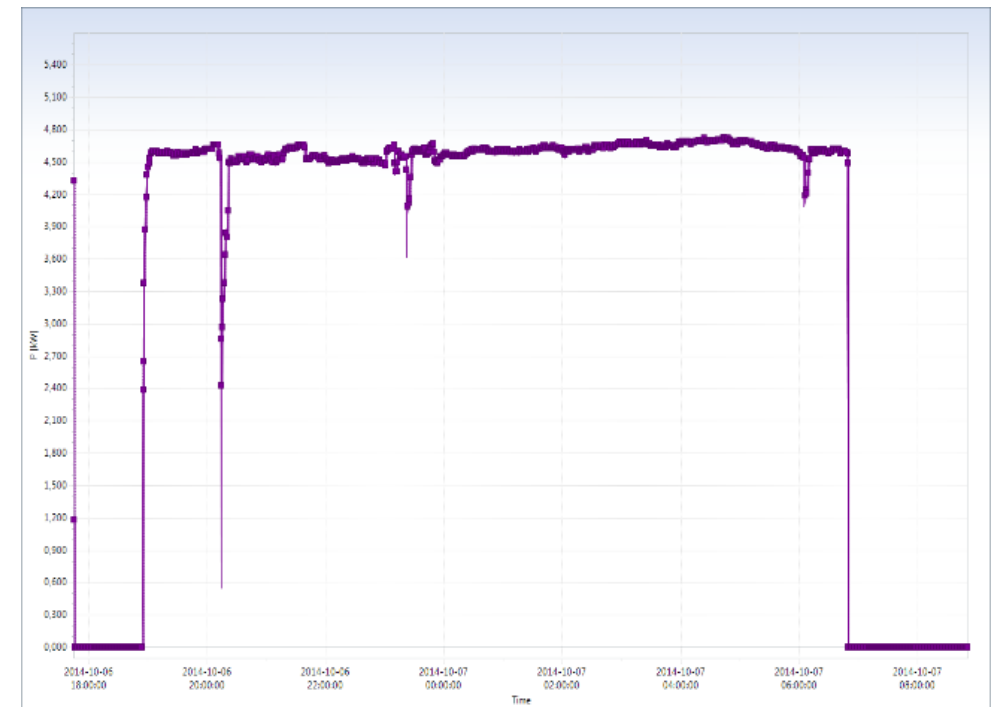
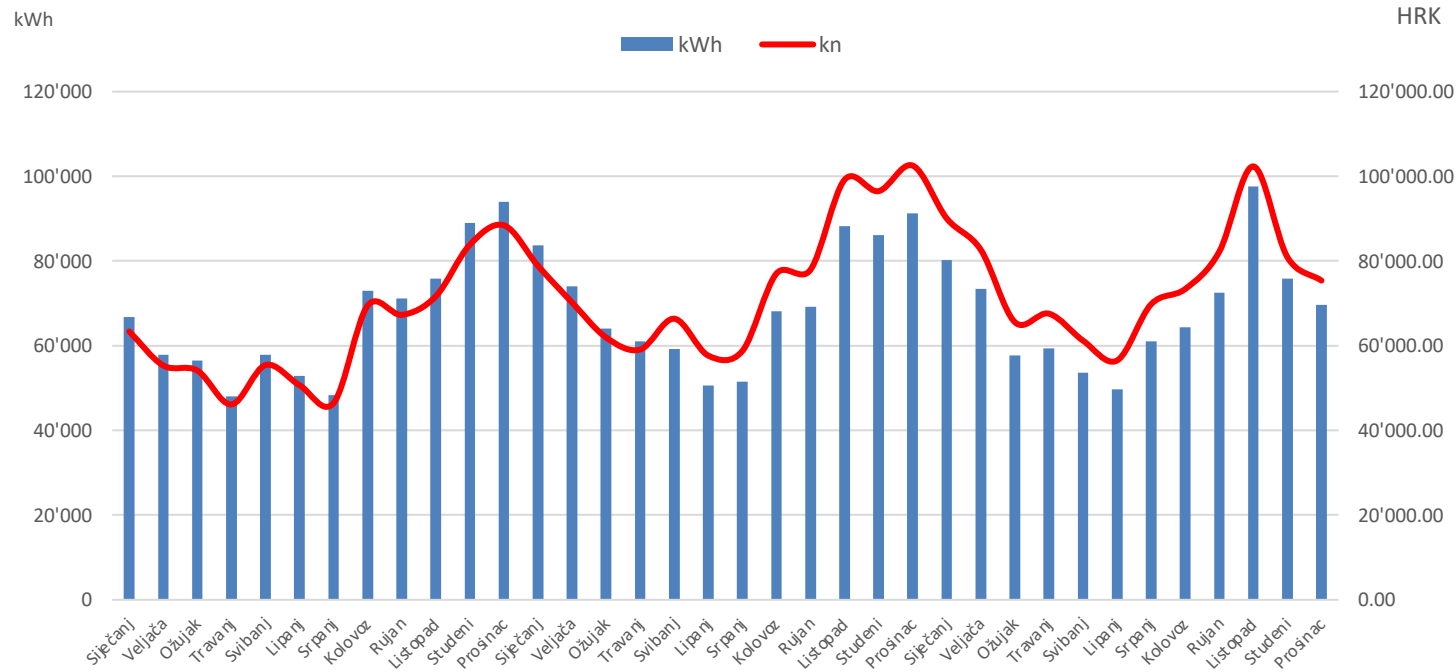
- Create a list of all lighting places by:
  - Location (switch cabinet)
  - Type of light (light source + luminaire)
  - Colum type
  - Operation / Number of working hours
- Measurement of consumption parameters of electricity (where it makes sense - mostly on more than 30 lamps or 3 kW of installed power) 2-5 days:
  - Total installed power and power per phase (15 min and 5/30 s triggering)
  - Voltage per phase
  - PF



# Outdoor lighting



# Outdoor lighting

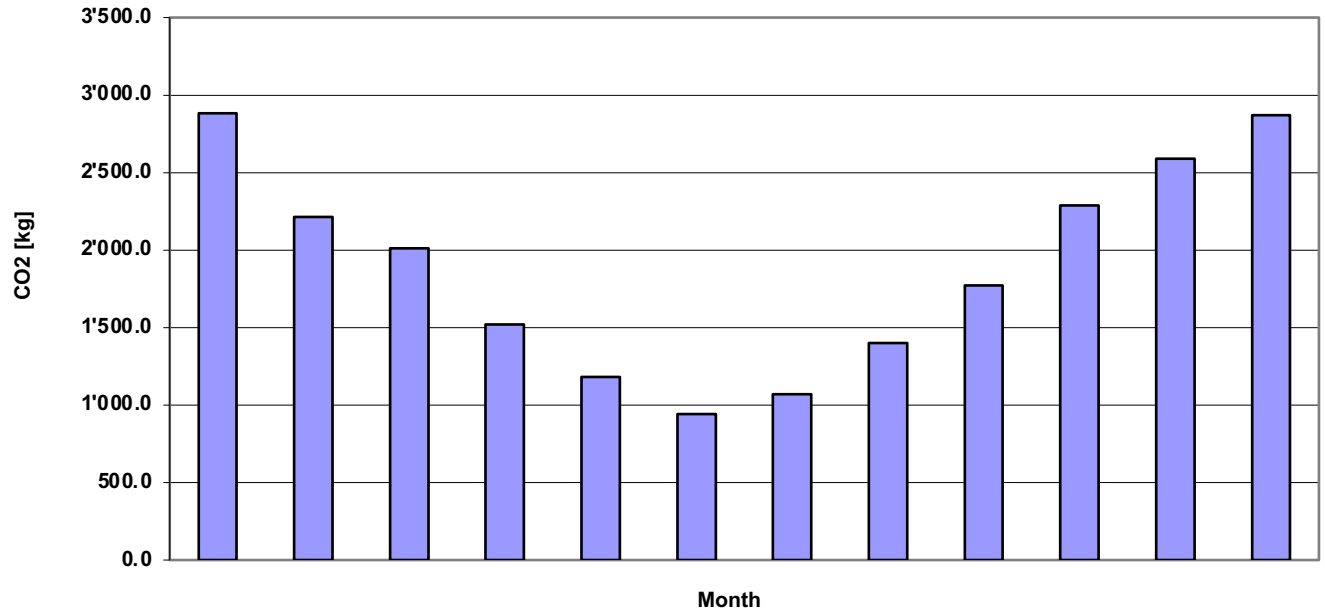


# Outdoor lighting

- CO<sub>2</sub> emission calculation:

- $EM_{el} = E_{el} \times EF_{se}$  [kg/a]

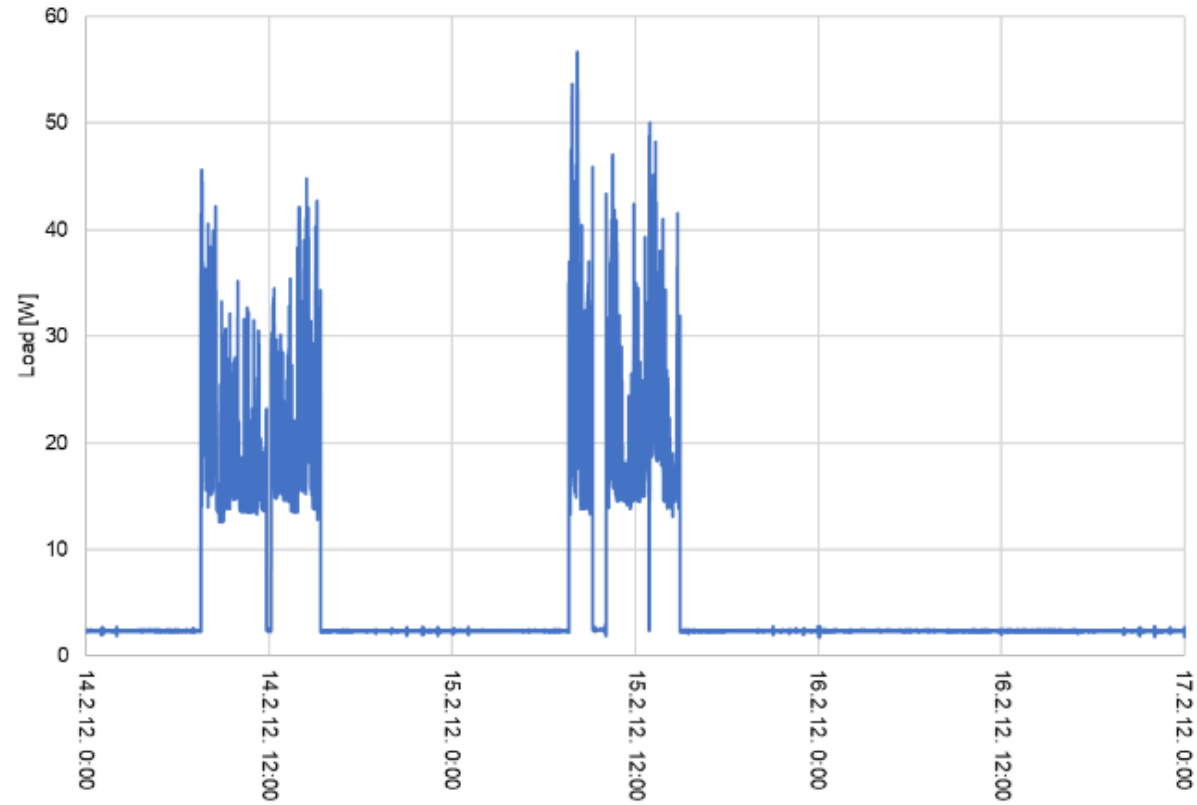
- $E_{el}$  baseline yearly electricity consumption in kWh,
- $EF_{se}$  coefficient that relates to emissions of CO<sub>2</sub> needed to produce and transport 1 kWh of electricity to end consumer (state normalized)



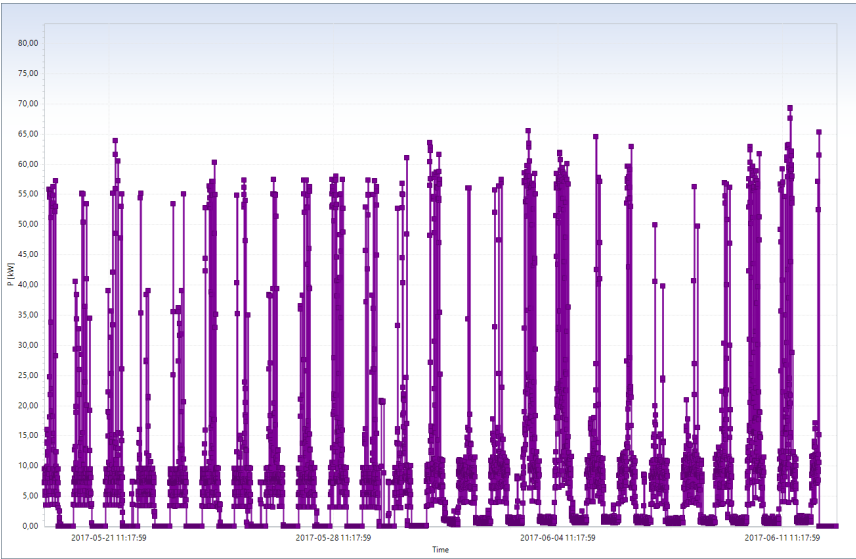
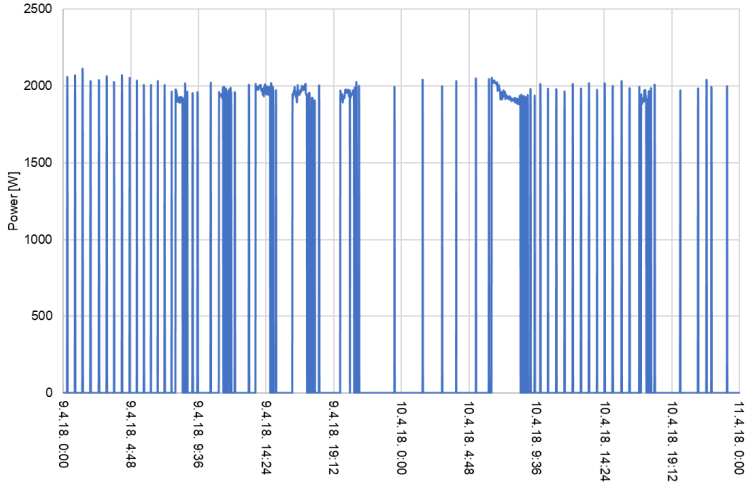
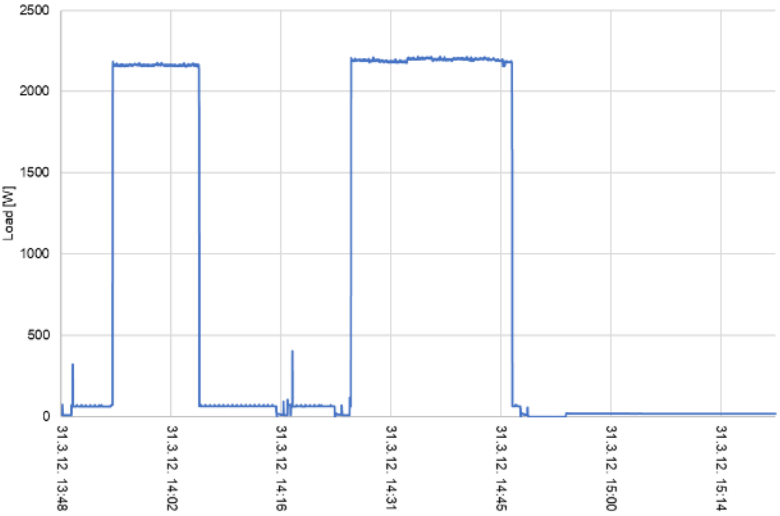


# Appliances

- Office equipment
- Kitchen equipment
- Electric motors
- Heaters
- Laundry equipment
- Other



# Appliances





# Example

It is necessary to determine the annual energy consumption of the computer with the display in the office space. The office space, and therefore the computer, is used 8 hours, 5 days a week, except for vacations. During working hours, the computer runs in standby mode for an average of 1 hour. At other times, the computer is turned off but is connected to the network. Operating hours:

$$t_{on} = 52 \text{ weeks} \times 5 \frac{\text{day}}{\text{week}} \times 7 \frac{\text{hour}}{\text{day}} - 25 \text{ days of vacation} \times 7 \frac{\text{hour}}{\text{day}} = 1.645 \text{ h}$$

$$t_{s-b} = 52 \text{ weeks} \times 5 \frac{\text{day}}{\text{week}} \times 1 \frac{\text{hour}}{\text{day}} - 25 \text{ days of vacation} \times 1 \frac{\text{hour}}{\text{day}} = 235 \text{ h}$$

$$t_{off} = 8.760 - t_{on} - t_{s-b} = 6.880 \text{ h}$$

# Example

The computer with a screen at the location has a nominal installed power of 200 W. Measurements have shown that the average load is 120 W in a typical operation. The screen shuts off on standby, and the average power is 52 W. In moments when the computer and the screen are off, the losses of 3 W are measured. The total energy consumed is:

$$E = \frac{P_{on} \times t_{on} + P_{s-b} \times t_{s-b} + P_{off} \times t_{off}}{1000} = \frac{120 \times 1645 + 52 \times 235 + 3 \times 6880}{1000} = 230 \text{ kWh}$$

Adjusted operation hours:  $t = \frac{E}{P_{nominal}} = \frac{230}{0,2} = 1.150 \text{ h}$

# Smart metering

$$FES_{Oi} = E \times r_{EL} + (G_{PP} + G_{ELLU} + G_{UNP} + G_{TE}) \times r_G$$

$FES_{Oi}$	<i>[kWh/god]</i>	<ul style="list-style-type: none"><li>• Annual savings</li></ul>
$E$	<i>[kWh/god]</i>	<ul style="list-style-type: none"><li>• Annual electricity consumption (before smart metering installation)</li></ul>
$r_{EL}$	-	<ul style="list-style-type: none"><li>• Electricity savings factor (referent value)</li></ul>
$G_{PP}$	<i>[kWh/god]</i>	<ul style="list-style-type: none"><li>• Annual natural gas consumption</li></ul>
$G_{ELLU}$	<i>[kWh/god]</i>	<ul style="list-style-type: none"><li>• Annual oil consumption</li></ul>
$G_{UNP}$	<i>[kWh/god]</i>	<ul style="list-style-type: none"><li>• Annual liquefied petroleum gas consumption</li></ul>
$G_{TE}$	<i>[kWh/god]</i>	<ul style="list-style-type: none"><li>• Annual heat consumption</li></ul>
$r_G$	-	<ul style="list-style-type: none"><li>• Fuel savings factor (referent value)</li></ul>

# Smart metering

$$E_{CO20} = \frac{E \times r_{EL} \times e_{EL} + (G_{PP} \times e_{PP} + G_{ELLU} \times e_{ELLU} + G_{UNP} \times e_{UNP} + G_{TE} \times e_{TE}) \times r_G}{1000}$$

$E_{CO20}$        $[tCO_2 / god.]$

$e_{EL}$        $[kgCO_2 / kWh]$

$e_{PP}$        $[kgCO_2 / kWh]$

$e_{ELLU}$        $[kgCO_2 / kWh]$

$e_{UNP}$        $[kgCO_2 / kWh]$

$e_{TE}$        $[kgCO_2 / kWh]$

- Annual emission reduction
- Electricity emission factor 0,159
- Natural gas emission factor 0,214
- Oil emission factor 0,300
- Liquefied petroleum gas emission factor 0,255
- Heat emission factor 0,326

# Solar photovoltaic (PV)

$$FES = P_{PV} * h * PR * (1 - ee_{net})$$

$FES$  [kWh/god.]

- Annual savings

$P_{PV}$  [kW]

- Installed peak power of PV plant

$h$  [h/god.]

- Working hours on peak power

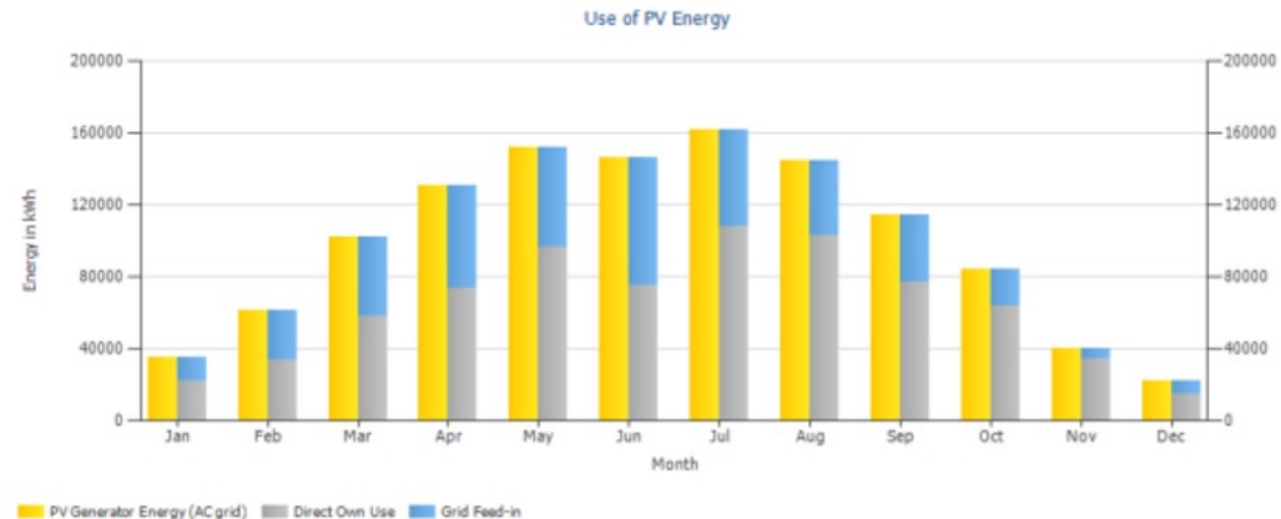
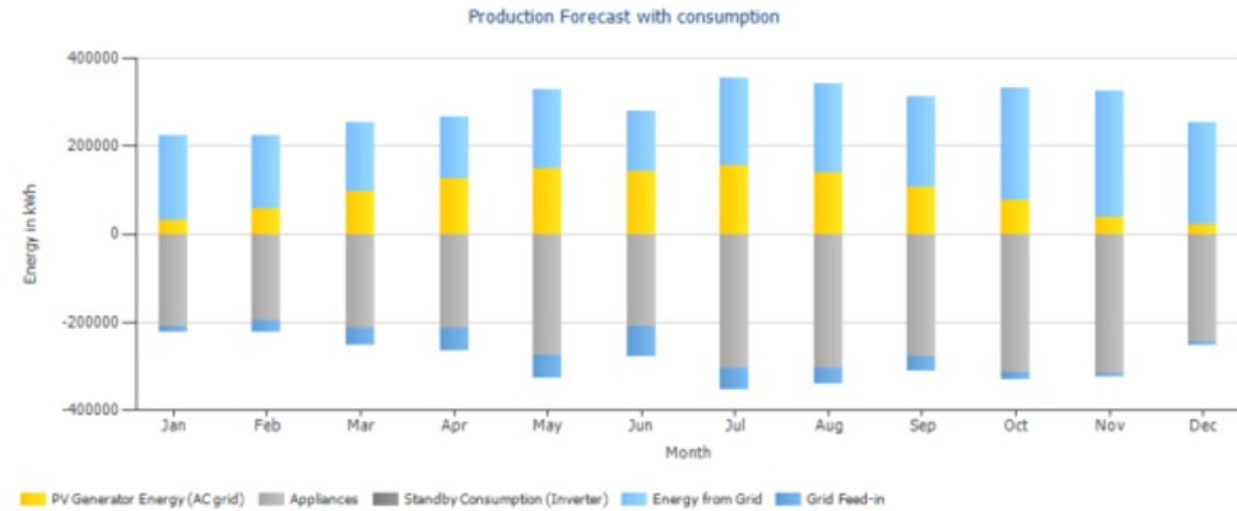
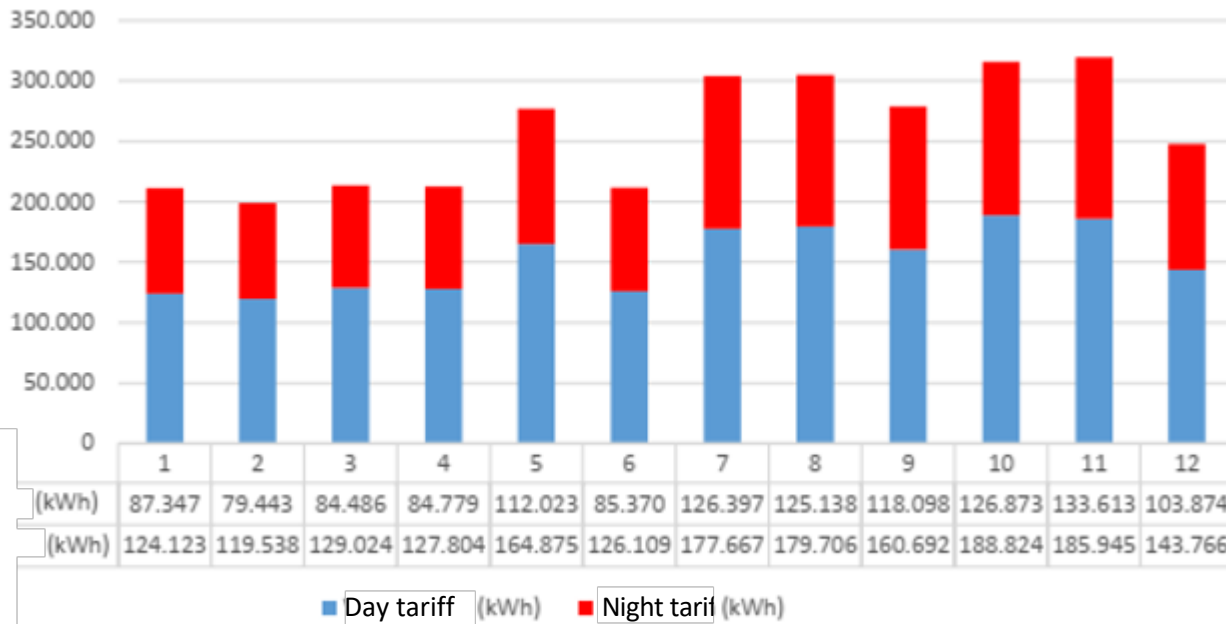
$ee_{net}$  [-]

- Share of electricity transferred to the distribution grid

$PR$  [-]

- Performance Ratio (metered electricity vs. electricity generated by PV modules)

# Solar photovoltaic (PV) - example



# Solar photovoltaic (PV) - example

- (A1) 1.193.365 kWh
- 760.298 kWh self-consumption
- 433.067 kWh grid
- Ratio 63,71% ( $e_{net} = 0,3629$ )
- (A2) PR = 0.7 (referent value)
- (A3) PPV = 1,034.88 kW (peak power)
- (A1)/(A2×A3) h = 1,647.35 h/y

- FES = 760,298.00 kWh/y
- e = 0,159 kgCO<sub>2</sub>/kWh
- ECO<sub>2</sub> = 120,89 t/y

$$FES = P_{PV} * h * PR * (1 - e_{net})$$

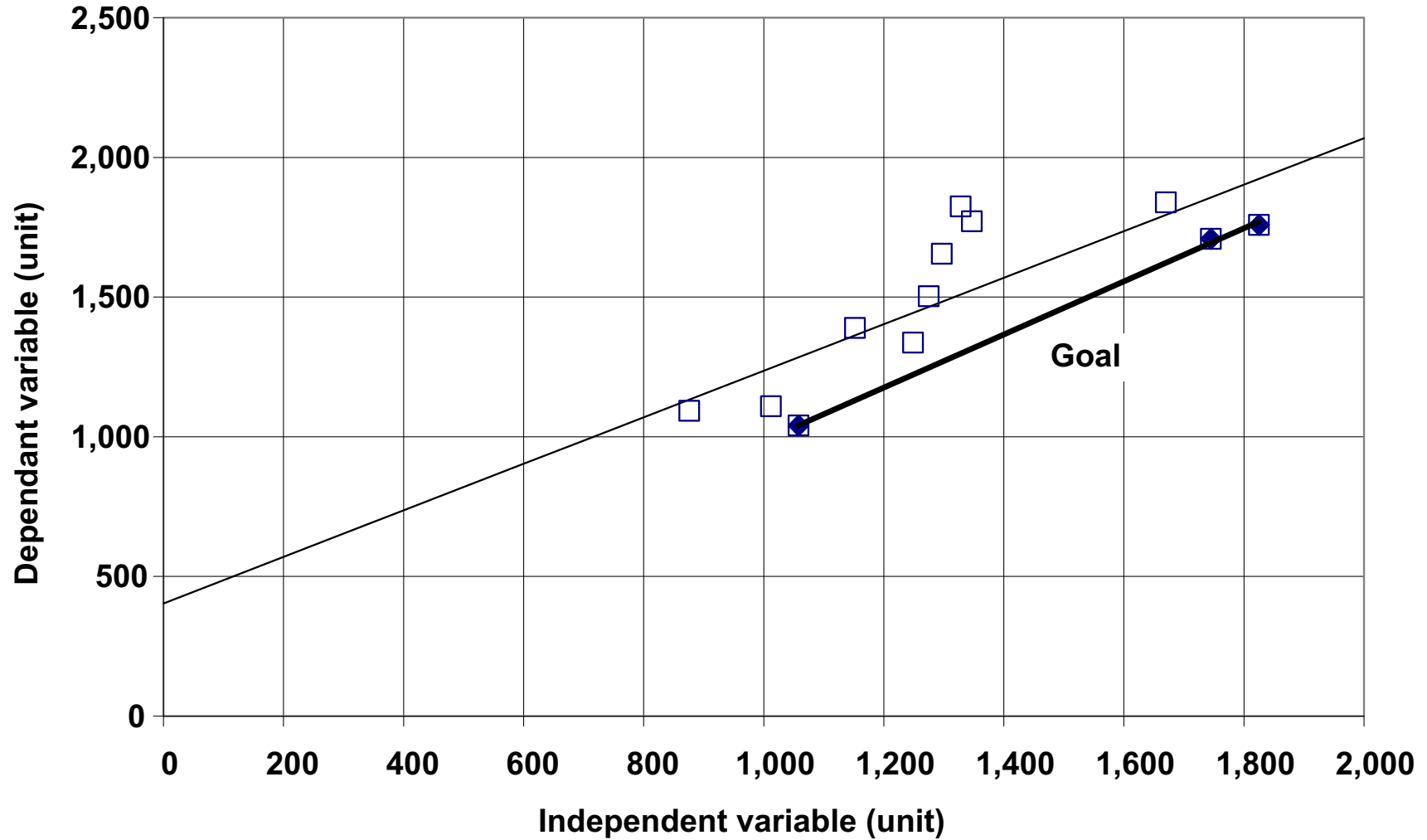
$$E_{CO_2} = FES \cdot \frac{e}{1000}$$

$$E_{CO_2} \quad [tCO_2 / \text{god.}]$$

$$FES \quad [kWh / \text{god.}]$$

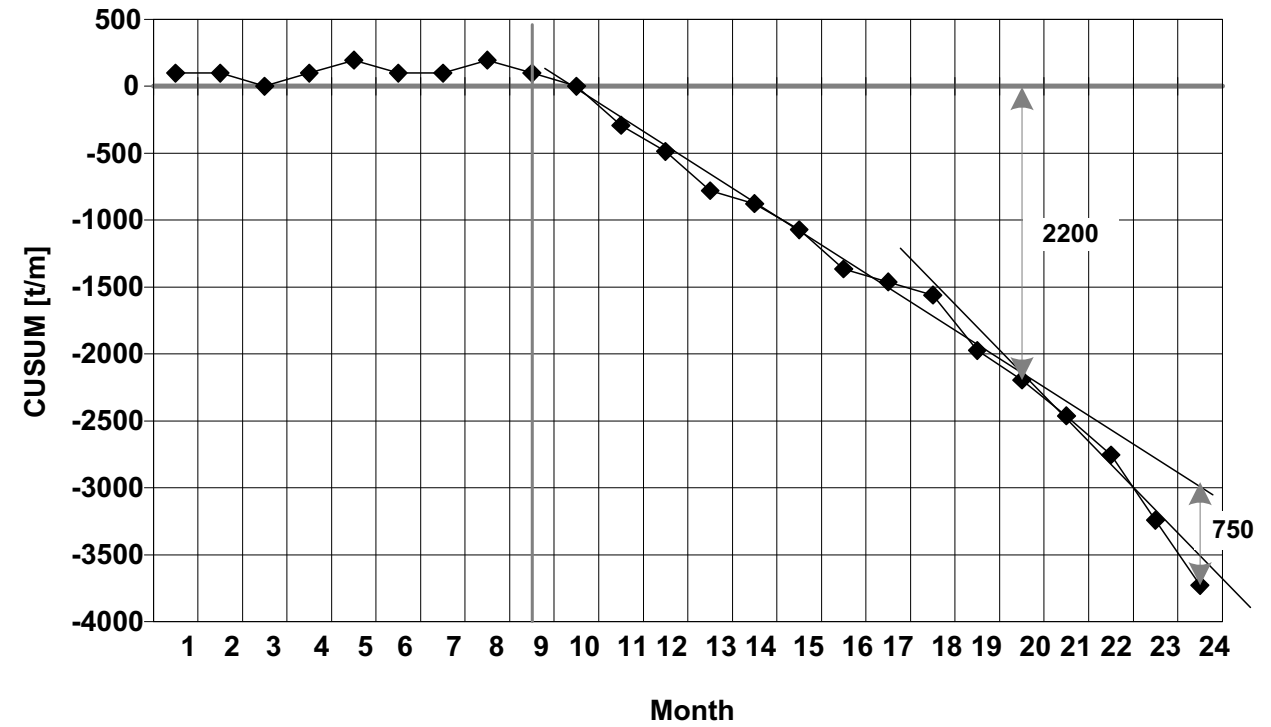
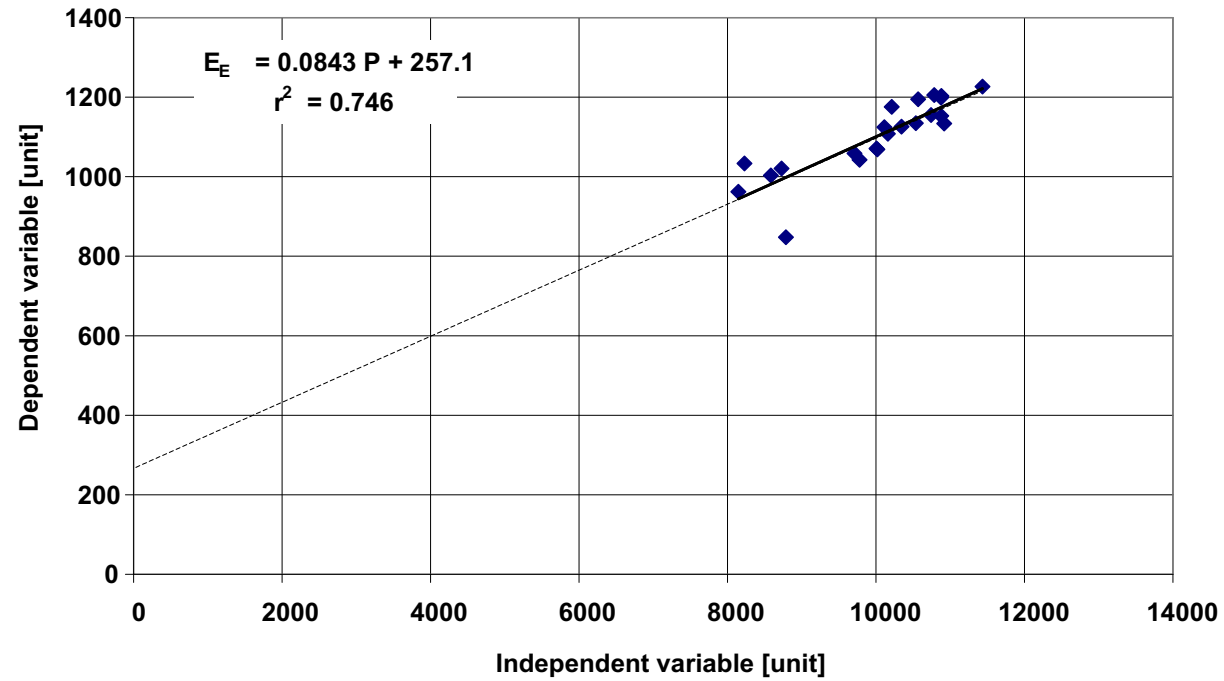
$$e \quad [kgCO_2 / kWh]$$

# Targets





# ET curves and CUSUM



# Discussion

Thank you!

Matija Vajdić